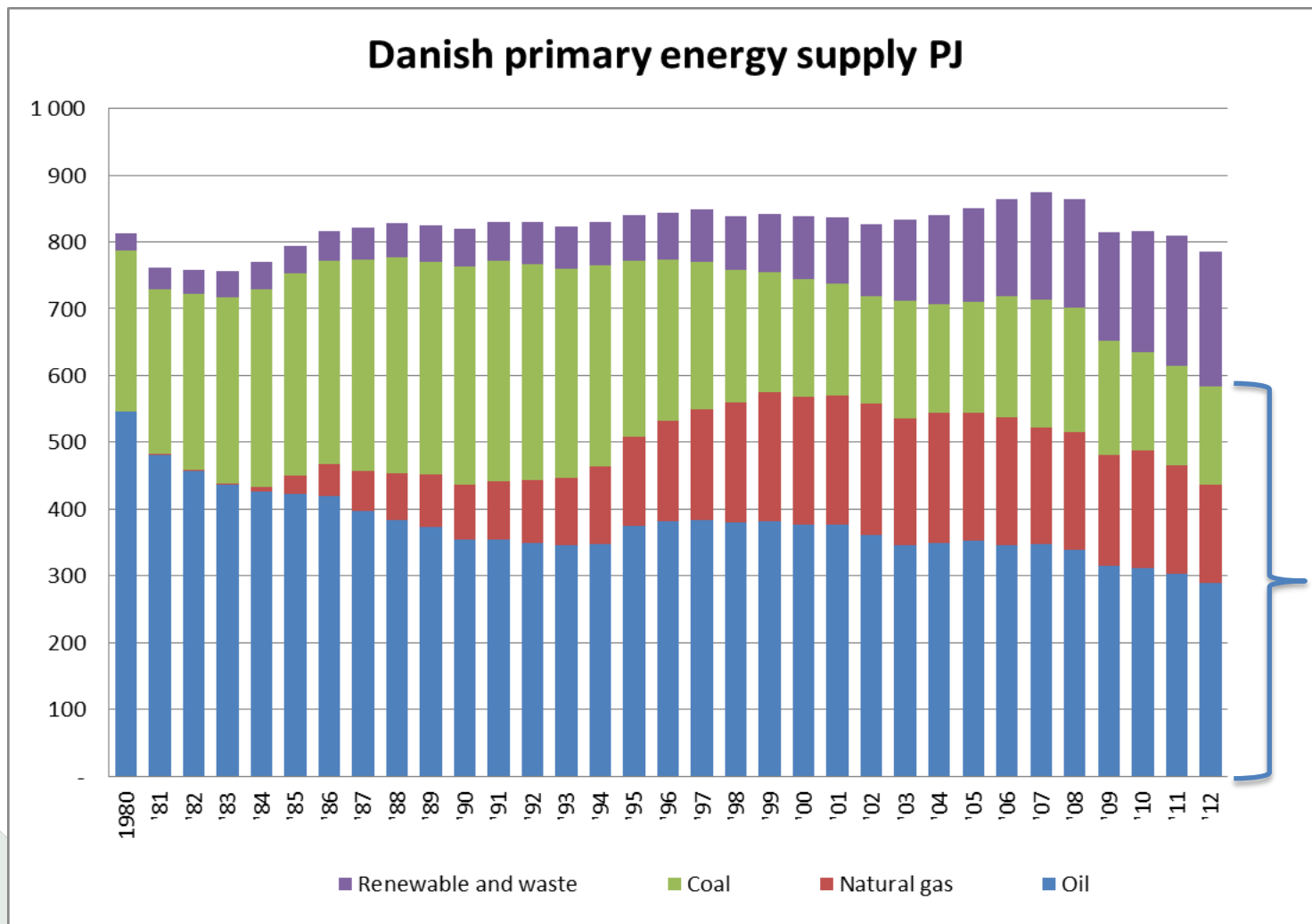


SMART ENERGY SYSTEMS

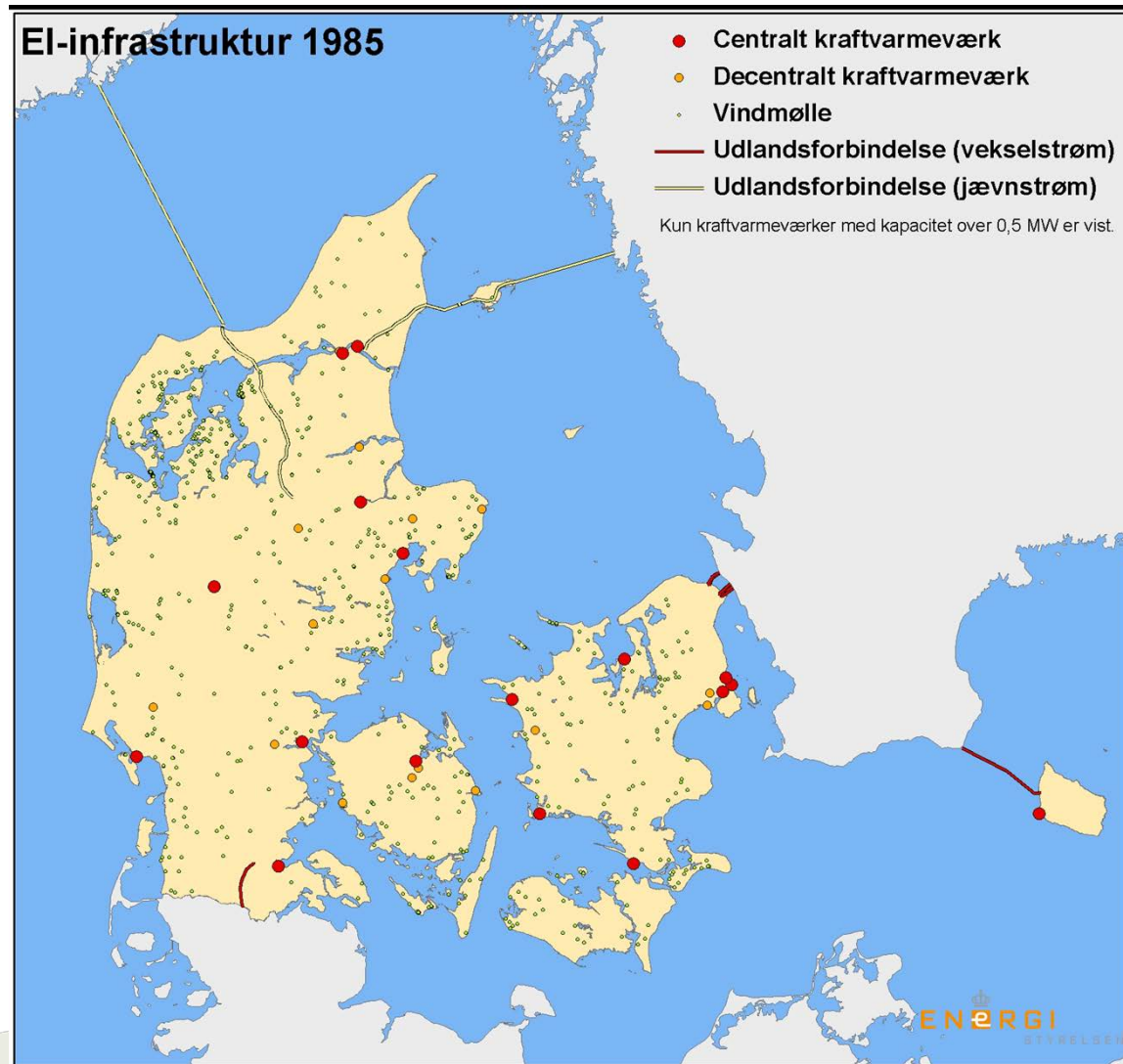
By Consultant John Tang

THE SITUATION

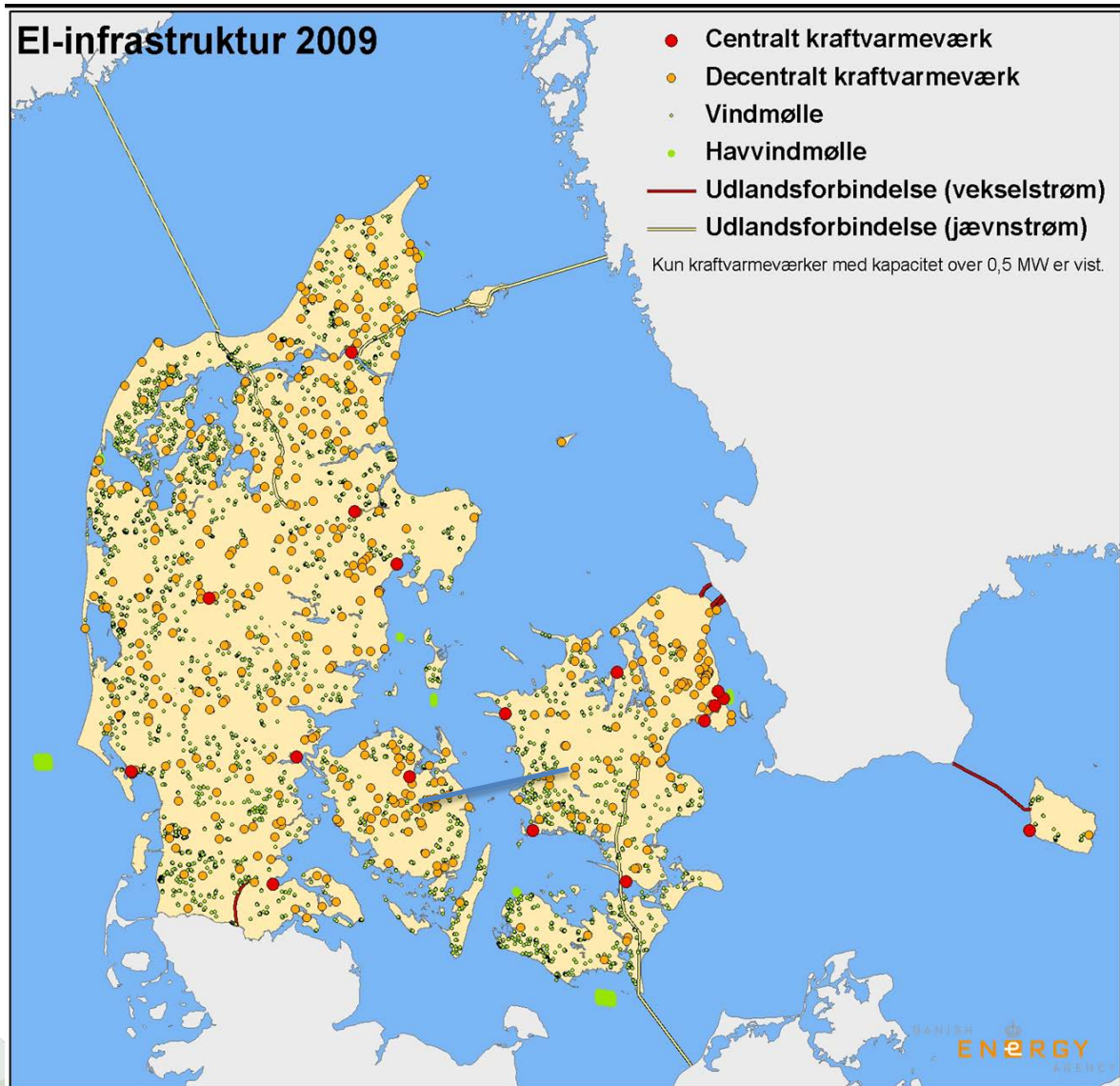


Removed
In 2050

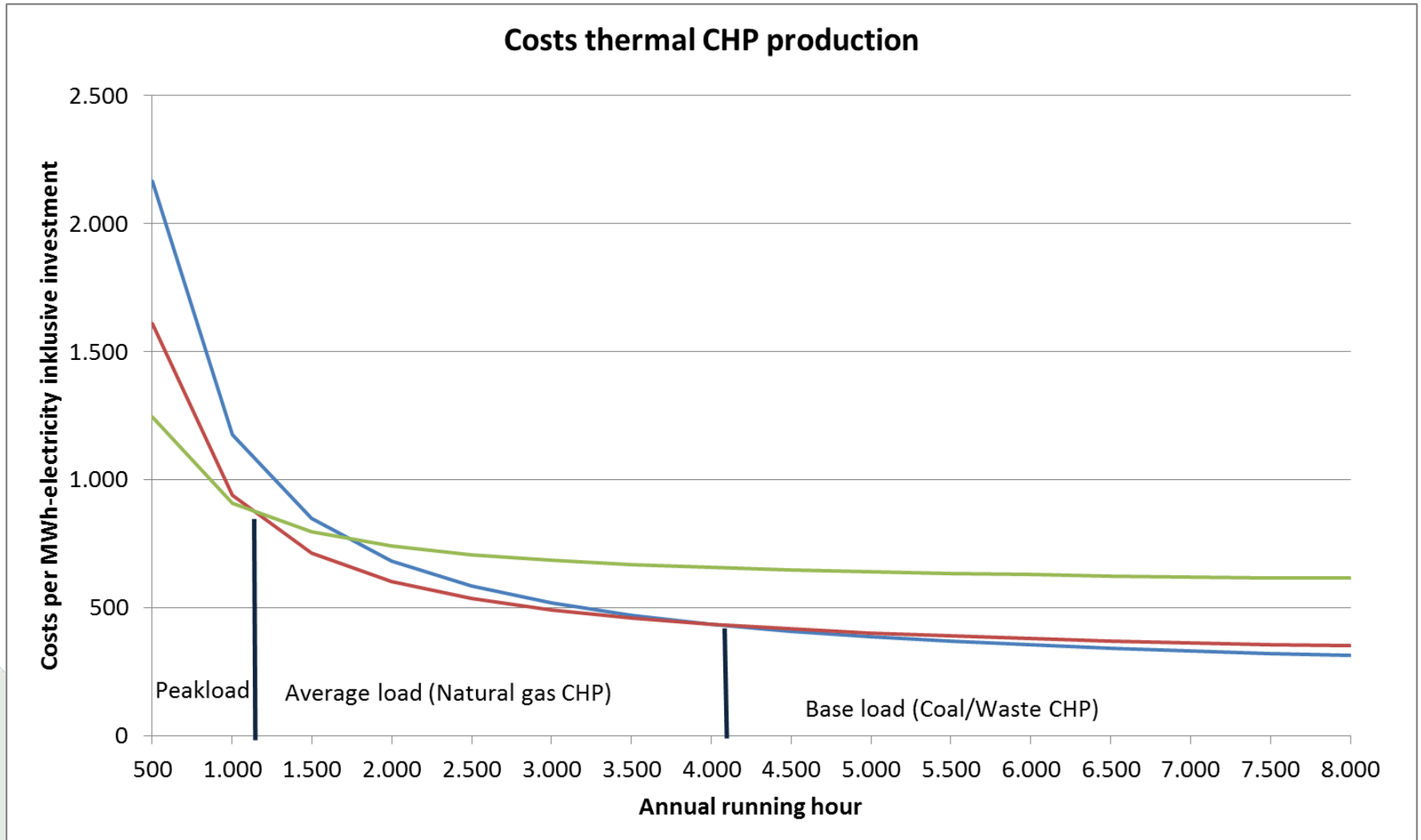
INFRASTRUCTURE 1985



INFRASTRUCTURE 2009



What is needed?



The situation?

- Probably 2000 MW central production (Base load) has to shut down
- In short term to much peak load capacity – Needed in long term
- Cables East/Vest will help balancing wind power
- Balancing North = lower prices
- Balancing south = bottlenecks (Same wind profile in Germany)
- Electrical boilers (400 MW) and large heat pumps can balance the power system (10 MW) – but Norway is primary doing it.

Electricification

- More heat on electricity
- Electrical boilers (400 MW): - perhaps 1000 MW
- Large heat pumps (10 MW): 400 – 600 MW-elec.
- Less CHP = More demand for energy storage capacity
- Better price signals – District heating demand both high and low prices
- Capacity market is not a good solution – will disturb price signals

Barriers:

Tariff system is not suited to battery function – pure cent/kWh payment

Tax system

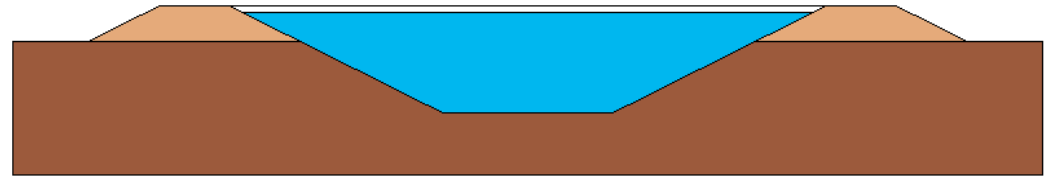
Double capacity in district heating systems + storage = expensive

STORAGE SYSTEMS



Steeltank (TTES)

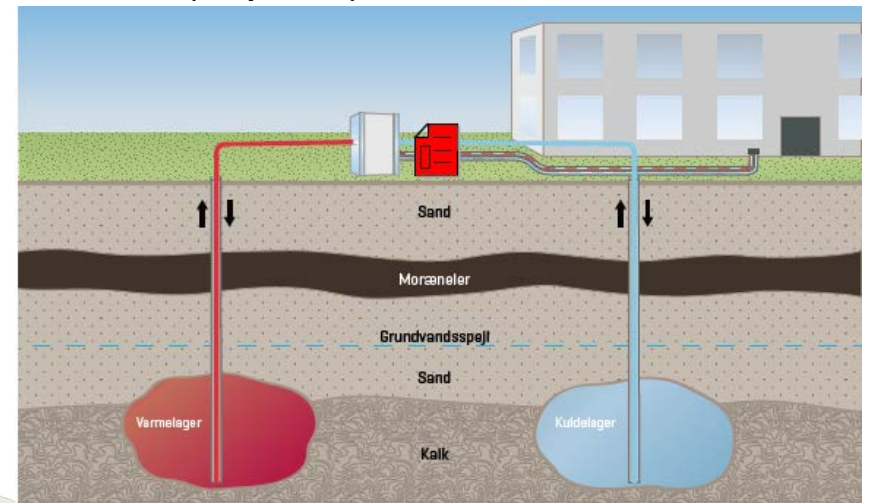
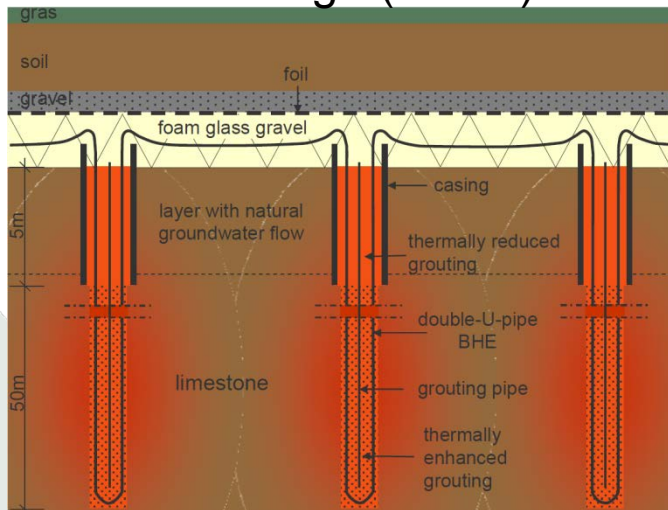
Borehol storage (BTES)



Pool storage (PTES)

Vojens 200.000 m³ – 7.500 people

ATES (Aquifer)

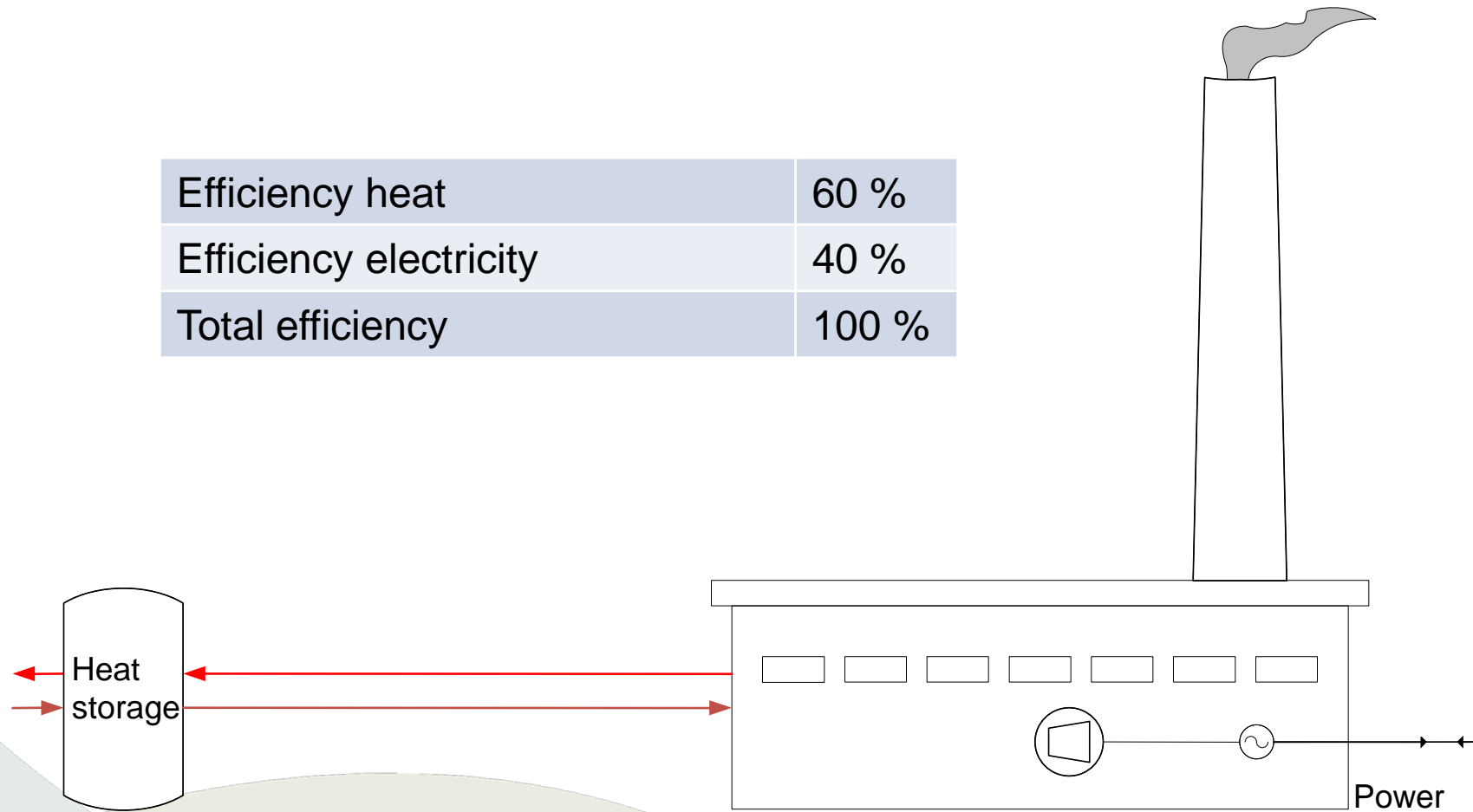


MARSTAL – LARGE STORAGE



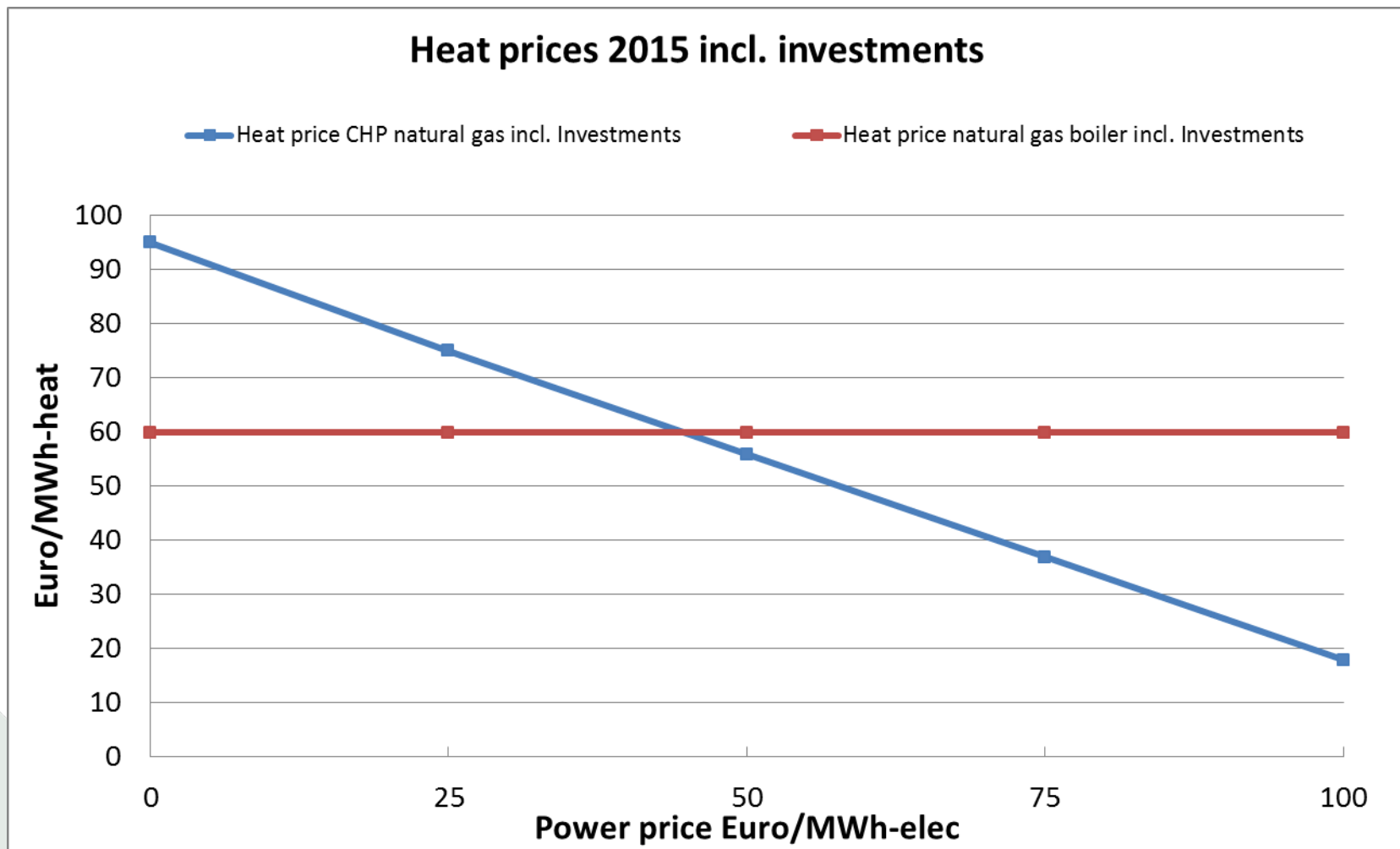
CHP WITH HEAT STORAGE (TYPICAL SYSTEM 2014):

Efficiency heat	60 %
Efficiency electricity	40 %
Total efficiency	100 %

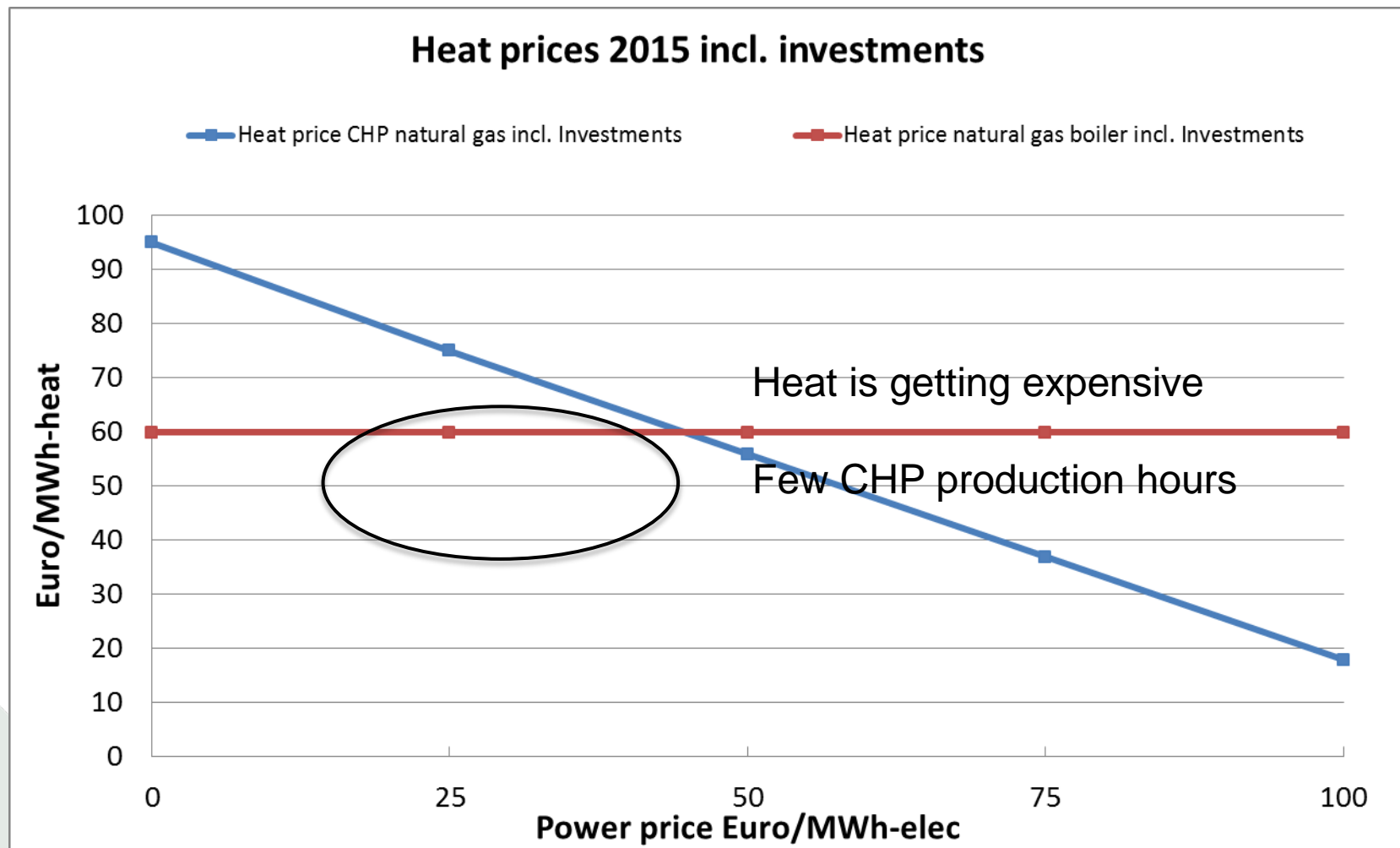


Dist. Heating system

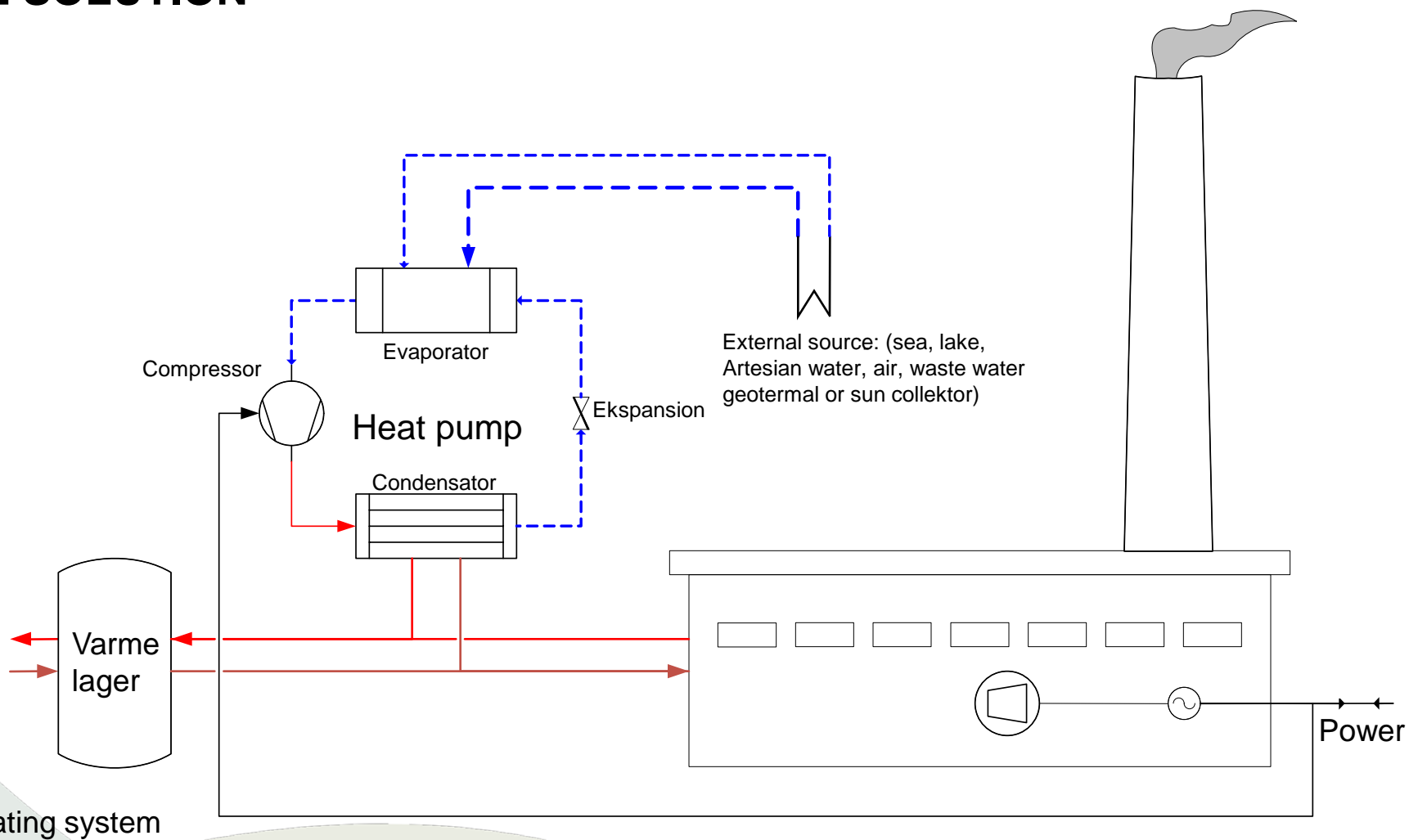
EXISTING PLANTS



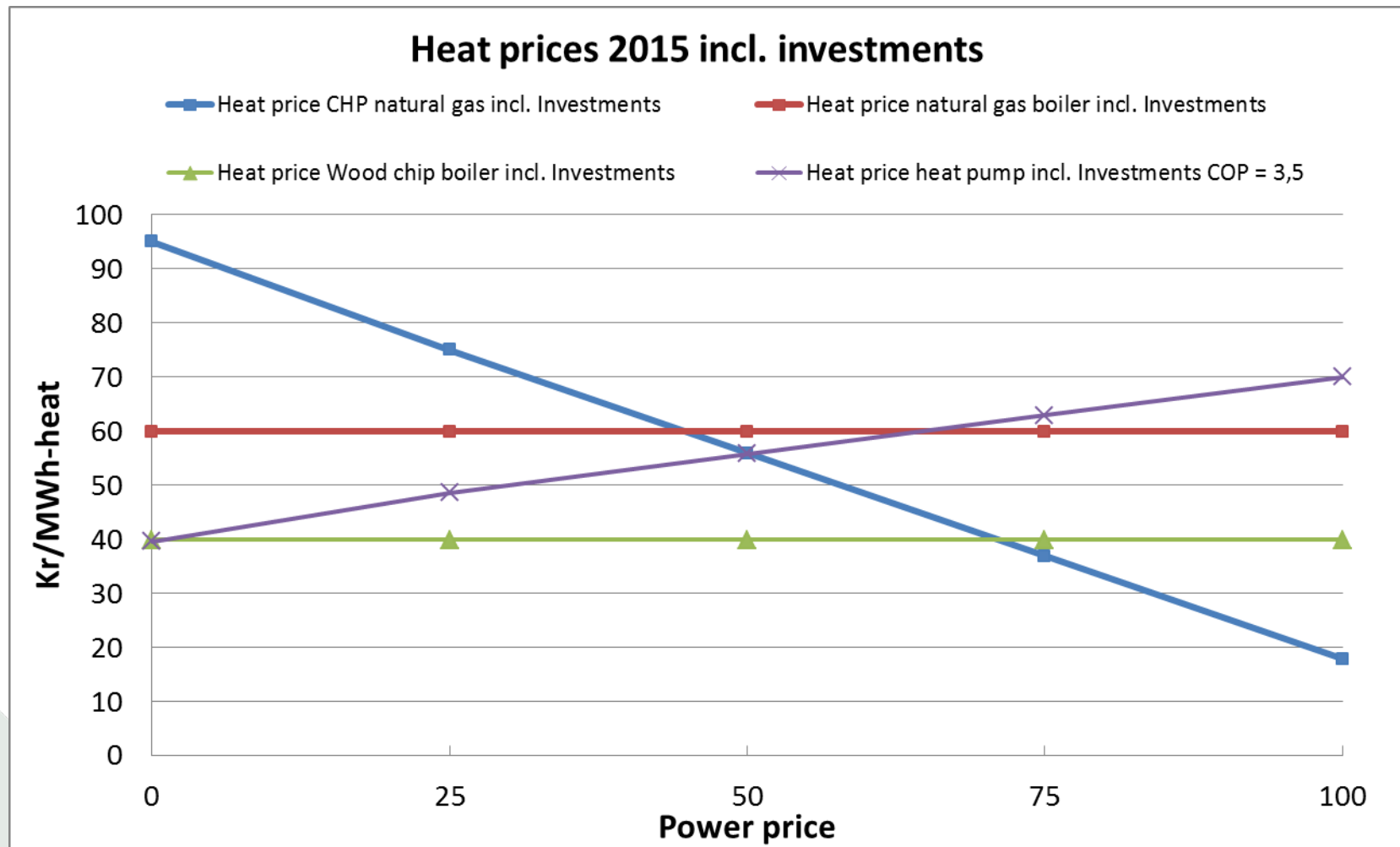
EXISTING PLANTS



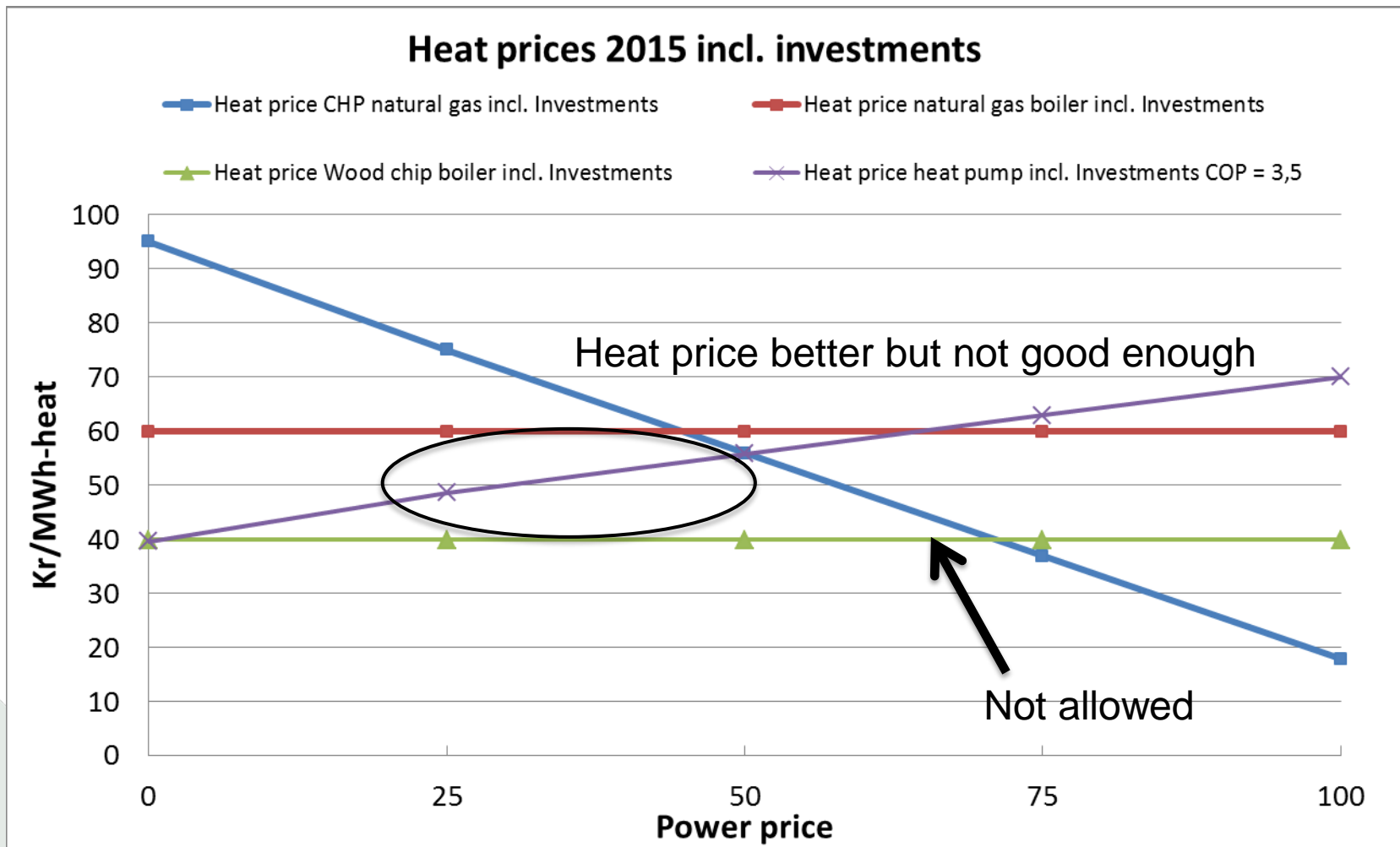
ONE SOLUTION



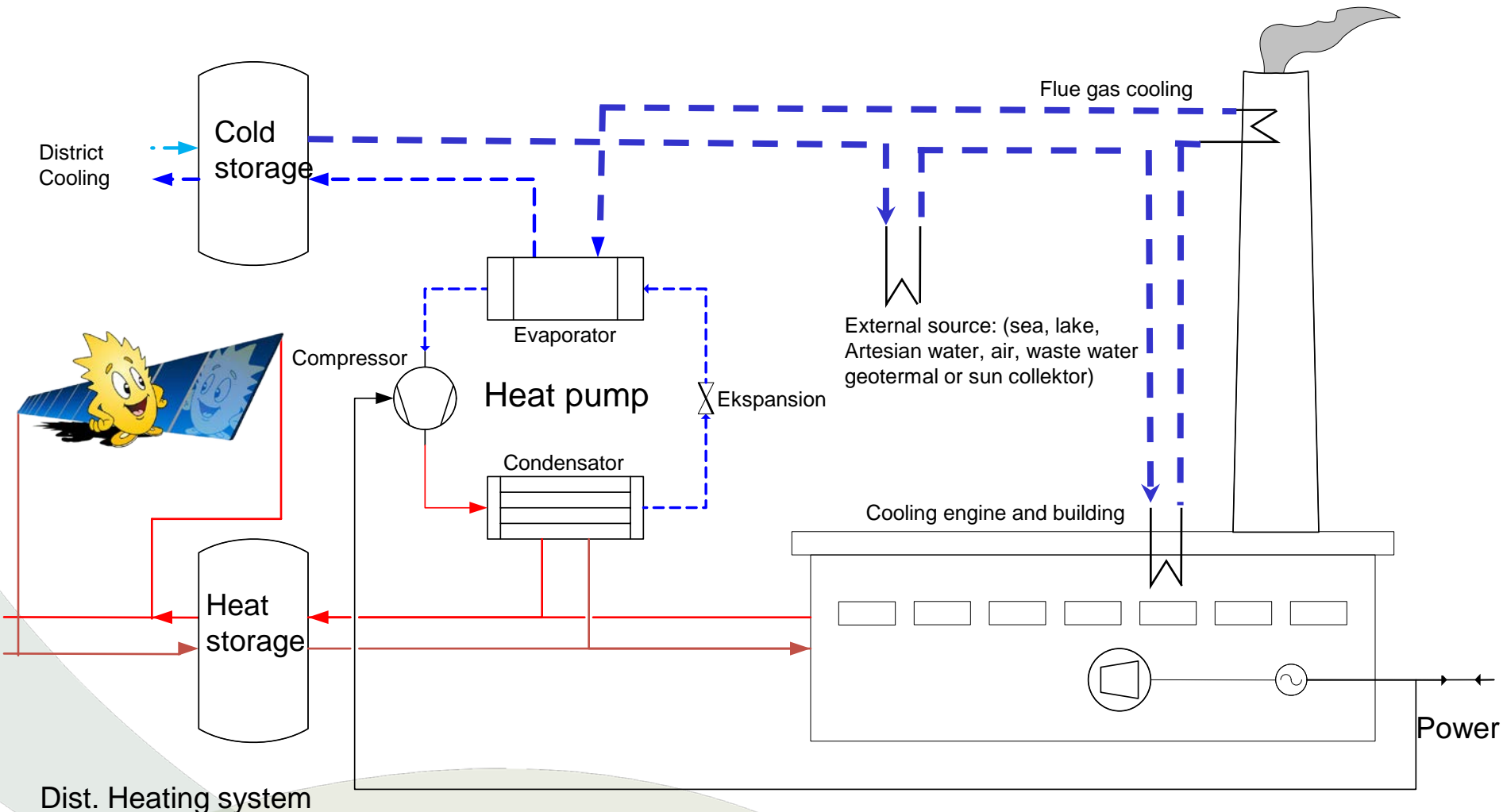
ONE SOLUTION



ONE SOLUTION



A BETTER SOLUTION



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